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*Suzanne Henderson*

Suzanne Henderson

Tarrant County Texas

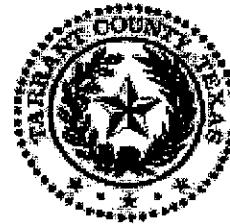
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6 Pages



Paloma Barnett, LLC  
ATTN: ALICE PARKER  
1021 MAIN STREET, SUITE 2600  
HOUSTON, TX 77002

**Submitter: PALOMA BARNETT, LLC**

SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**  
**WARNING - THIS IS PART OF THE OFFICIAL RECORD.**

ELECTRONICALLY RECORDED  
BY SIMPLIFILE

By: \_\_\_\_\_

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE  
OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR  
RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

This instrument is being re-filed to correct gross acres and Exhibit 'A'. Previously filed as D209169251.

NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

Producers 88 (4-89) — Paid Up  
With 640 Acres Pooling Provision

## PAID UP OIL AND GAS LEASE (No Surface Use)

THIS LEASE AGREEMENT is made this 8th day of June, 2009, between HCA REALTY, INC., One Park Plaza, Nashville Tn 37201 as Lessor, and PALOMA BARNETT, LLC, 1021 Main Street, Suite 2600, Houston, Texas 77002-6066 as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

See "Exhibit A". *7.5784* *8/6/09*

in the County of TARRANT, State of TEXAS, containing 2.84 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall, subject to the other provisions set forth herein, be in force for a primary term of three (3) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

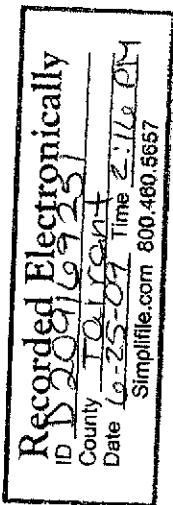
3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be twenty five percent (25%) of current market value of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casinghead gas) and all other substances covered hereby, the royalty shall be twenty five percent (25%) of current market value of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder, and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease. Lessee shall have no right to maintain this Lease by payment of shut-in royalty for any one shut-in period greater than two (2) consecutive years or for shorter periods of time from time to time which aggregate three (3) years in all.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means a well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.



8. Assignment. The interest of Lessor hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to Lessor's respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or duly authenticated copies of the documents establishing such change of ownership. The rights of the Lessee may not be assigned except upon written consent of Lessor, with the exception of any assignment made to officers, directors, and/or subsidiaries of the Lessee and/or Chesapeake Energy Corporation. Said written consent of Lessor shall not be unreasonably withheld. Should Lessor grant Lessee permission to assign all or a portion of this lease or the rights thereunder, Lessee shall remain primarily liable to Lessor for the performance of the terms, conditions, covenants and obligations of this lease, and such consent shall not serve to diminish the obligations of Lessee hereunder.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones thereunder, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have no rights to conduct operations on the leased premises; however, Lessee may enter the premises to conduct geophysical surveys and **geophysical** operations. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted. Lessee shall have the right to extend this lease under this paragraph for a period of no more than 2 years for each occurrence stated.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title by, through and under Lessor only, conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. In the event a portion or portions of the leased premises is pooled or unitized with other land so as to form a pooled unit or units, operations on, completion of a well upon, or production from such unit or units will not maintain this lease in force as to that portion of the leased premises not included in such unit or units. The lease may be maintained in force as to any portion of the leased premises covered hereby and not included in such unit or units in any manner provided for herein subject to the other provisions provided for herein.

18. **Indemnity.** LESSEE AGREES TO INDEMNIFY AND HOLD HARMLESS LESSOR, AND LESSOR'S REPRESENTATIVES, SUCCESSORS, AND ASSIGNS AGAINST ALL EXPENSES, CLAIMS, DEMANDS, LIABILITIES, AND CAUSES OF ACTION OF ANY NATURE FOR INJURY TO OR DEATH OF PERSONS AND LOSS OR DAMAGE TO PROPERTY, INCLUDING, WITHOUT LIMITATION, REASONABLE ATTORNEY'S FEES, EXPERT FEES, AND COURT COSTS, CAUSED BY LESSEE'S OPERATIONS ON THE PROPERTY OR LANDS POOLED THEREWITH OR LESSEE'S MARKETING OF PRODUCTION FROM THE LAND OR ANY VIOLATION OF ANY ENVIRONMENTAL REQUIREMENTS BY LESSEE. AS USED IN THIS PARAGRAPH, THE TERM "LESSEE" INCLUDES LESSEE, ITS AGENTS, EMPLOYEES, SERVANTS, CONTRACTORS, AND ANY OTHER PERSON ACTING UNDER ITS DIRECTION AND CONTROL, AND ITS INDEPENDENT CONTRACTORS.

19. It is agreed between the Lessor and Lessee, that, notwithstanding any language herein to the contrary, all oil, gas or other proceeds accruing to the Lessor under this lease or by state law shall be without deduction for the cost of producing, gathering, storing, separating, treating, dehydrating, compressing, processing, transporting, and marketing the oil, gas and other products produced hereunder to transform the product into marketable form; however, notwithstanding anything contained herein to the contrary, any such costs which result in enhancing the value of the marketable oil, gas or other products to receive a better price may be deducted from Lessor's share of production so long as they are based on Lessee's actual cost of such enhancements. However, in no event shall Lessor receive a price that is less than, or more than, the price received by Lessee.

20. Lessor, and their successors and assigns, hereby grants Lessee an option to extend the primary term of this lease for an additional period of **two (2)** years from the end of the primary term by paying or tendering to Lessor prior to the end of the primary term an extension payment of \$2500 per net mineral acre or the highest bonus being paid in the area at the time of the extension, whichever is higher, for the land covered by the extended lease for the same terms and conditions as granted for this lease.

**DISCLAIMER OF REPRESENTATIONS:** Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

**HCA REALTY, INC.**

By: W. Mark Kimbrough

**W. Mark Kimbrough**

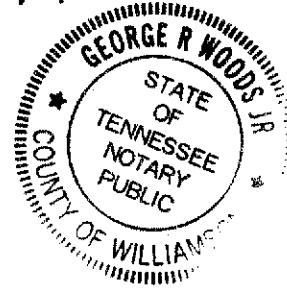
**Vice President**

**CORPORATE ACKNOWLEDGMENT**

**STATE OF TENNESSEE  
COUNTY OF DAVIDSON**

This instrument was acknowledged before me on the 10<sup>th</sup> day of June 2009 by W. Mark Kimbrough, as Vice President of HCA Realty, Inc., on behalf of said corporation.

  
Notary Public, State of TENNESSEE  
Notary's Printed Name:  
George R. Woods, Jr.  
Commission Expires: 10/5/10



**RECORDING INFORMATION  
STATE OF TEXAS**

County of **TARRANT**

This instrument was filed for record on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, at \_\_\_\_\_ o'clock \_\_\_\_ M., and duly recorded in \_\_\_\_\_

Instrument Number: \_\_\_\_\_, of the \_\_\_\_\_ records of this office.

By \_\_\_\_\_

"Exhibit A"

Tract 1: 1.292 acres, more or less, and being Unit NO. 1, Building D, and an undivided 23.584% interest in the common elements of MATLOCK MEDICAL CENTER, a Condominium Regime in the City of Arlington, Tarrant County, Texas, according to the Declaration and Master Deed recorded in volume 21, page 62, Condominium Records of Tarrant County, Texas, and according to amended and restated Condominium Declaration recorded in volume 21, page 70, Condominium Records of Tarrant County, Texas, and volume 22, pages 91-14, Condominium Records of Tarrant County, Texas; Subject to "Declaration of Partition for Matlock Medical Center: dated January 20, 1986, and recorded in volume 8434, page 788, Deed Records of Tarrant County, Texas; Also known as volume 23, page 32, Condominium Records of Tarrant County, Texas; and also subject to Declaration of Partition for Matlock Medical Center: dated 3/25/86, and recorded in volume 8497, page 753, Deed Records of Tarrant County, Texas, also known as volume 23, page 63, Condominium Records of Tarrant County, Texas.

Tract 2: 0.904 acres, more or less, and being Unit NO. 1, Building E, and an undivided 3.809% interest in the common elements, Unit NO. 2, Building E, and an undivided 5.866% interest in the common elements, and Unit NO. 3, Building C, and an undivided 6.852% interest in the common elements of MATLOCK MEDICAL CENTER, a Condominium Regime in the City of Arlington, Tarrant County, Texas, according to the Declaration and Master Deed recorded in volume 21, page 62, Condominium Records of Tarrant County, Texas, and according to amended and restated Condominium Declaration recorded in volume 21, page 70, Condominium Records of Tarrant County, Texas, and volume 23, pages 91-94, Condominium Records of Tarrant County, Texas; Subject to "Declaration of Partition for Matlock Medical Center: dated January 20, 1986, and recorded in volume 8434, page 788, Deed Records of Tarrant County, Texas; Also known as volume 23, page 32, Condominium Records of Tarrant County, Texas; and also subject to Declaration of Partition for Matlock Medical Center: dated 3/25/86, and recorded in volume 8497, page 753, Deed Records of Tarrant County, Texas, also known as volume 23, page 63, Condominium Records of Tarrant County, Texas.

Tract 3: 0.115 net mineral acres, more or less, and being Unit 300 of the South Arlington Professional Building and also and undivided 8.10% interest in 1.4144 gross acres being the General and Limited Common Elements as described in that Condominium Declaration filed for record in Volume 25, Page 3 Condominium Records Tarrant County, Texas.

Tract 4: 0.0640 net mineral acres, more or less, and being Unit 400 of the South Arlington Professional Building and also and undivided 4.52% interest in 1.4144 gross acres being the General and Limited Common Elements as described in that Condominium Declaration filed for record in Volume 25, Page 3 Condominium Records Tarrant County, Texas.

Tract 5: 0.465 net mineral acres, more or less, and being Unit 400A of the South Arlington Professional Building and also and undivided 32.87% interest in 1.4144 gross acres being the General and Limited Common Elements as described in that Condominium Declaration filed for record in Volume 25, Page 3 Condominium Records Tarrant County, Texas.

SEE REVISED EXHIBIT 'A'

WMB 8/6/09

REVISED Exhibit 'A'

6.1640 gross acres, more or less, being the common elements of MATLOCK MEDICAL CENTER, situated in the Anderson Newton Survey, Abstract 1161, a Condominium Regime in the City of Arlington, Tarrant County, Texas, according to the Declaration and Master Deed recorded in Volume 21, Page 62, Condominium Records, Tarrant County, Texas; and according to Amended and Restated Condominium Declaration recorded in Volume 21, Page 70; and subject to that Declaration of Partition for Matlock Medical Center, dated January 20, 1986, and recorded Volume 8424, Page 788 Deed Records, Tarrant County, Texas; and also subject to Declaration of Partition for Matlock Medical Center, dated March 25, 1986, and recorded in Volume 23, Page 63 Condominium Records, Tarrant County, Texas; situated on Lot 91 of A. Newton Addition, to the City of Arlington, Tarrant County, Texas, according to Plat recorded in Volume 388-175, Page 29, Plat Records, Tarrant County, Texas, comprised of 2.1109 net mineral acres, more or less, further described as follows:

Tract 1: Unit 1, Building D, allocated an undivided 23.584% interest, or 1.4537 net mineral acres, more or less;

Tract 2: Unit 1, Building E, allocated an undivided 3.809% interest, or 0.2348 net mineral acres, more or less;

Tract 3: Unit 3, Building C, allocated an undivided 6.852% interest, or 0.4224 net mineral acres, more or less;

and –

6.1640 gross acres, more or less, being the common elements of MATLOCK MEDICAL CENTER, situated in the Anderson Newton Survey, Abstract 1161, a Condominium Regime in the City of Arlington, Tarrant County, Texas, according to the Declaration and Master Deed recorded in Volume 21, Page 62, Condominium Records, Tarrant County, Texas; and according to Amended and Restated Condominium Declaration recorded in Volume 21, Page 70; and subject to that Declaration of Partition for Matlock Medical Center, dated January 20, 1986, and recorded Volume 8424, Page 788 Deed Records, Tarrant County, Texas; and subject to Declaration of Partition for Matlock Medical Center, dated March 25, 1986, and recorded in Volume 23, Page 63 Condominium Records, Tarrant County, Texas; and also subject to that Amended and Restated Condominium Declaration for Matlock Medical Center, recorded May 29, 1986, in Volume 23, Pages 91-94 Condominium Records, Tarrant County, Texas; situated on Lot 91 of A. Newton Addition, to the City of Arlington, Tarrant County, Texas, according to Plat recorded in Volume 388-175, Page 29, Plat Records, Tarrant County, Texas, comprised of 0.3616 net mineral acres, more or less, further described as follows:

Tract 4: Unit 2, Building E, allocated an undivided 5.866% interest, or 0.3616 net mineral acres;

and –

1.4144 gross acres, more or less, being part of the South Arlington Professional Building, situated in the H. Blackwell Survey, A-149, Tarrant County, Texas, being the General and Limited Common Elements as described in that Condominium Declaration filed for record in Volume 25, Page 3, Condominium Records, Tarrant County, Texas., comprised of 0.6434 net mineral acres, more or less, further described as follows:

Tract 5: Unit 300, allocated an undivided 8.10% interest, or 0.1146 net mineral acres;

Tract 6: Unit 400, allocated an undivided 4.52% interest, or 0.0639 net mineral acres;

Tract 7: Unit 400A, allocated an undivided 32.87% interest, or 0.4649 net mineral acres.